

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 8 1982

Form C-103  
Revised 10-1-78

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OPERATOR		

O. C. D. State  Fee   
ARTESIA OFFICE  
5. State Oil & Gas Lease No.  
E-5232

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-1033 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Perry R. Bass	8. Farm or Lease Name Big Eddy Unit
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	9. Well No. 96
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22S</u> RANGE <u>29E</u> N.M.P.M. <u>WILDCAT MORROW</u>	13. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3299.9' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOBS   
OTHER Drlog. 7-7/8" Hole, & Log, & DST #1 P&A

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drlog. 7-7/8" hole to 13,375'. 4-17-82. Ran CMS-CLL, DLL-MSFL 2065. Ran DST #1 4-19-82 12,750'-12,959'. Straddled 209' M. Morrow, IHP/315 Opened @ 2000 psi, decreased to 665 psi as N<sub>2</sub> bled, increased to 765 psi. Cycled tool, after 64 min. steady @ 665 psi for 68 min. Cycled tool, increased to 765 psi over 222 min. Cycled tool, steady @ 765 psi over 498 min. FHP 7304 psi, sample chamber 500 psi. 1400 cc mud. 1 ft<sup>3</sup> gas mud CL 110,000 BHT 195°F. Plan to P&A. Spot plugs as follows: 35 sx Class "H" + 2% WF-2 @ 13,222-13,322', 35 sx same cement @ 12,323-12,423, 35 sx 11,703-11,803'; 35 sx 10,741-10,841'; 35 sx 10,121-10,221'; 35 sx Class "H" neat (no additives) 8446-8556'; 35 sx Class "H" @ 6834'-6934'; 35 sx same @ 4446'-4546'; 35 sx same @ 2926-3026'; 35 sx same 350-450 ; 10 sxs @ surface. Dry hole marker set P&A 4-22-82.

Posted ID-2  
6-11-82  
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. Newlands TITLE Senior Production Clerk DATE 5-17-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: