

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR  
P.O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1650' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) 7 7/8" CSG & Cement

5. LEASE  
NM-19593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Strong Fed Com

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
White City Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T24S, R26E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3321.4' CP

(NOTE: Report results of multiple completions on one change on Form 9-331)

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 9 1/2" hole to 8500' and ran 205 jts 7 5/8", 26.4#, S95, N80, and AR95, LT&C, casing set at 8498'. DV tool at 5359' and 3364'. Cemented 1st stage with 740 sx 50-50 Pozmix + 6/10% CF9 + 3/10% TF4 + 2/10% AFS + 3% KCL. PD at 2230, 10-18-82. Circulated 50 sx thru DV at 5359'. Cemented 2nd stage with 870 sx 50-50 Pozmix + additives (as above), and tailed in with 100 sx "c" + 6/10% CF9. PD at 1530, 10-19-82. Circulated 40 sx thru DV at 3364'. Nipped up 10" 3000 psi x 6" 500 psi thg head spool and BOPs. Tested BOPs to 2000 psi and Hydril to 1500 psi for 30 min - - ok. Tested DV tool at 3379' with 1500 psi for 30 min - - ok. Drilled out cement on 10-21-82. WOC total of 28 hours.

Note: Will pressure test BOPs to 5000 psi after drilling out remaining cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. P. [Signature] TITLE Regulatory Coordinator DATE 10-22-82

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

XC: MMS (U.S. GEOLOGICAL SURVEY, ROSWELL, NEW MEXICO), BRR, REM (FILE), MIDLAND, HOBBS, PARTNERS ( )