

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR  
P.O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1650' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) 10 3/4" CSG, 7 5/8" CSG & Cement

5. LEASE NM-19593  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME Strong Fed Com  
9. WELL NO. 2  
10. FIELD OR WILDCAT NAME White City Penn  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T24S, R26E  
12. COUNTY OR PARISH Eddy  
13. STATE New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3321.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 14 3/4" hole to 1875' and ran 48 jts 10 3/4", 40.5# casing set at 1874'. Cemented with 1250 sx LT + 5# salt + 1/4# celloseal + 2/10% AF-HD and tailed in with 300 sx "C" + 1% CaCl. PD at 0630. 11-2-82. Circulated 150 sx. Tested BOPs and casing to 1000 psi for 30 min - - ok. Reduced hole to 9 1/2" and drilled ahead on 11-3-82. WOC 36 hours. Drilled to 8502' and ran 205 jts 7 5/8", 26.40# casing set at 8498'. DV tools at 5359' and 3364'. Cemented 1st stage with 740 sx 50-50 pozmix + 6/10% CF9 + 3/10% TF-4 + 21/0% AFS + 3% KEL. PD at 2230 on 10-18-82. Opened DV tool 5359' and circulated 50 sx. Cemented 2nd stage with 350 sx 50-50 poz + additives as before and tailed in with 100 sx "C" + 6/10% CF-9. PD at 0630 10-19-82. Opened DV tool at 3364' and circulated 40 sx. Cemented 3rd stage with 870 sx 50-50 pozmix + additives and tailed in with 100 sx "C" + 6/10% CF9. PD at 1530 10-19-82.

Subsurface Safety Valve: Manu. and Type

(Cont'd on back) Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. [Signature] TITLE Regulatory Coordinator DATE 11-17-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY CONDITIONS OF APPROVAL NOV 24 1982 TITLE DATE

XC: MMS-URS (GEOLOGICAL SURVEY, ACCTG, BRR, REM (FILE), MIDLAND, HOBBS, PARTNERS ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side