	NM OIL CONS. CER		
Form 9–331	Drawer DD	Form Approved.	SF
Dec. 1973	UNITED STATES Artesia, NM 882	5. LEASE	
	DEPARTMENT OF THE INTERIOR	NM-19593	
	GEOLOGICAL SURVEN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	ANOTICES AND PEODES ON WEITER	NOV 2.4 1982 7. UNIT AGREEMENT NAME	
	form for proposals to drill or to deepen or plug back to a differen		
	form for proposals to drill or to deepen or plug back to a different rm 9-331-C for such proposals.) NUV 221982	8. FARM OR LEASE NAME ARTESIA, OFFICE	
1. oil well	well K other ML & GAS	Strong Fed. Com. 9. WELL NO.	
2. NAME OF	OPERATOR MINERALS MONT. SERVICE	2	
	OF OPERATOR	10. FIELD OR WILDCAT NAME White City Penn	
	Box 2009/Amarillo, TX 79189	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION	OF WELL (REPORT LOCATION CLEARLY. See space 17		
below.) AT SURFA	ACE: 1650 FNL 🕴 1650 FWL	Sec. 34, T24 <b>\$</b> , R26E 12. COUNTY OR PARISH 13. STATE	
AT TOP F AT TOTAL	PROD. INTERVAL: DEPTH:	Eddy New Mexico	
	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR	R APPROVAL TO: SUBSEQUENT REPORT OF:	3321.41GR	
TEST WATER			
FRACTURE TR			
REPAIR WELL PULL OR ALT		(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
MULTIPLE COMPLETE			
ABANDON*			
(other) $TD$ ,	4½" liner & cement		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Drilled $6\frac{1}{2}$ " hole to TD of 11,555' on 11-9-82. Ran 85 jts of $4\frac{1}{2}$ ", 13.5#, N80, LT+C Class "A" Liner from 8194' to 11,554'. Cemented with 725sx Class "H" + $3/10\%$ CF-9 + $3/10\%$ TF-40 + $2/10\%$ AF-5 + 2% KCL + $15/100\%$ WR-2. PD at 1800 11-11-82. Cement did not circulate. WOC 12 hours. Tagged cement with drill pipe at 7907' and drilled out to 11,472'. Pressure tested Top of Liner (with RTTS packer at 7915') to 2000 psi for 30 min-ok. Released rig at 0600 11-15-82, WOCU.			
at 000	70 II-IJ-029 WOOD.		
Subsurface Sa	fety Valve: Manu. and Type	Set @ Ft	
	ertify that the foregoing is true and correct		
signed			
ACCEPTED FOR RECORD Coordinator			
(This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS			
APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE DATE DATE			
XC: MIS-R (0+6), CEN RCDS, ACCTG, BRR, REM (file), MIDLAND, HOBBS, PANSNERCLOGICAL SURVEY			
ROSWELL, NEW MEXICO			
*See Instructions on Reverse Side			