

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR		Mesa Petroleum Co.				RECEIVED	
3. ADDRESS OF OPERATOR		P.O. Box 2009 / Amarillo, Texas 79189				JAN 24 1983	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1650' FNL & 1650' FWL				O. C. D. ARTESIA, OFFICE	
At top prod. interval reported below		same				SE 1/4 NW 1/4	
At total depth		same				14. PERMIT NO. DATE ISSUED	
						2-16-82	
15. DATE SPUNDED	18. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9-24-82	11-9-82	12-28-82		3321.4' GR		3321'	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
11,555'	11,472'			All		All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
10,846' - - - 11,437'						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CNFD/DLL-MSFL						No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	250'	20"	200/200	-
10 3/4"	40.5#	1874'	14 3/4"	1250/300	-
7 5/8"	26.4#	8498'	9 1/2"	740/350/870/100	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	8194'	11,554	725		2 3/8"	10,754	10,742

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,846-50; 10,967-69; 11,083-84; 11,088-89; 11,119-21; 11,123-26; 11,134-38; 11,244; 11,246; 11,248; 11,430-37; total of 35 holes .38" entry	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	10,846 - 11,437

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
-	Flowing	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12-28-82	4	10/64	TSTM	220	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
3383	packer		-	1320	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	ACCEPTED FOR RECORD	TEST NAME
Vented	(ORIG. SGD.) DAVID R. GLASS	T. McPherson

35. LIST OF ATTACHMENTS	JAN 21 1983	OIL & GAS MINERALS MGMT. SERVICE
C122, Record of Inclination		ROSWELL, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.	MINERALS MANAGEMENT SERVICE	DATE
SIGNED R. E. Mathis	Regulatory Coordinator	1-7-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MMS-R (0+5), CEN RCDS, ACCTG, OPS (FILE), ROSWELL, MIDLAND, PARTNERS