

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
MAR 31 1982
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator HNG OIL COMPANY | 8. Farm or Lease Name Smith 10 Com. |
| 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>27E</u> NMPM. | 10. Field and Pool, or Wildcat Und. Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3128' GR | 12. County Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 3/5/82

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-82 - Set 10,500 feet of 7" 23 S-95 and N-80 LT&C.

Cemented with 800 sacks TLW, 1/4#/sx Flocele, .3 of 1% CFR-2 and 525 sacks C1 H Cmt., 1/4#/sx Flocele, 3/4 of 1% CFR-2, .1 of 1% HR-7 and 5 pounds/sx Potassium Chloride.

Pressure tested to 1600 pounds. WOC - 23-1/4 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 3/30/82

APPROVED BY Mark Wilton TITLE OIL AND GAS INSPECTOR DATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY: