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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

B/m 1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Smith 10 Com.	
2. Name of Operator HNG OIL COMPANY ✓		9. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		10. Field and Pool, or Wildcat Und. Morrow	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM <u>east</u> LINE OF SEC. <u>10</u> TWP. <u>24S</u> RGE. <u>27E</u> NMPM		11. County Eddy	
15. Date Spudded 2-22-82	16. Date T.D. Reached 4-8-82	17. Date Compl. (Ready to Prod.) 4-16-82	18. Elevations (DF, RKB, RT, GR, etc.) 3128' GR
19. Elev. Casinghead 3128'	20. Total Depth 12,550'		
21. Plug back T.D. 12,504'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,710' - 12,482' (Morrow)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Neutron Formation Density plus Composite of Dual Induction-SFL and Dual Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	550'	17-1/2"
9-5/8"	47#	2150'	12-1/4"
7"	23#	10500'	8-1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	10295	12550	425 C1 H
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,710' - 11,811' (.35" 9)		DEPTH INTERVAL	
12,055' - 12,482' (.35" 17)		11,710'-12,482'	
		AMOUNT AND KIND MATERIAL USED	
		Acidized w/5000 gals 7-1/2% Morrow Flo BC Acid.	
33. PRODUCTION			
Date First Production 4-15-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-16-82	Hours Tested 24	Choke Size 15/64"	Prod'n. For Test Period
Flow Tubing Press. 2700	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 2 Gas - MCF 9000 Water - Bbl. 22 Gas - Oil Ratio 450000
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Postad + D-2 5-7-82 - ST	
35. List of Attachments Logs and Inclination Report.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Betty Gilson		TITLE Regulatory Analyst	
		DATE April 19, 1982	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity log runs, _____ well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 49 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10790</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11018</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2212</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5698</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8973</u>	T. 1st Bone Sprgs <u>6686</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>11642</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Clastics <u>11956</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 11710 to 11482 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Surface & Redbed				
550	1214	664	Anhy				
1214	1800	586	Salt				
1800	2525	725	Anhy				
2525	6643	4118	Sand & Shale				
6643	10500	3857	Lime, Sd, Sh				
10500	11058	558	Shale				
11058	11824	766	Lm, & Sh				
11824	12266	442	Chert, Lime, Shale				
12266	12550	284	Sh, Lm, Sd.				