STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.3.0.3.		
LAND OFFICE		
OPERATOR	17	1

OIL CONSERVATION DIVISITE LEVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87APR 1 6 1982

Form	C-	103	
Revis	ed	10-	1

"APR 1 6 1982"	5a. Indicate Type of Lease		
Ø G. D.	()	Fee	\bar{x}
ARTESIA: OFFICIE	5. State Oil & Gas Lease No	5.	

OPERATOR /	5. State OII & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PENMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS X OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
HNG OIL COMPANY / 3. Address of Operator	Smith 10 Com.
P. O. Box 2267, Midland, Texas 79702	1
4. Location of Well	10. Field and Poel, or Wildcat
UNIT LETTER G , 2310 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Und. Morrow
THE <u>east</u> line, section 10 township 24S MANGE 27E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3128 GR	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
	REPORT OF: 3/30/82
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS. PULL OR ALTER CASING CASING CASING TEST AND CEMENT JQB X	PLUG AND ABANDONMENT
OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

4-9-82 - Set 4-1/2" 13.5 N-80 LT&C Liner at 12,550' with top of liner at 10,295'.

Cemented w/425 sacks C1 H cement w/.4% Halad 22-A, .5% CFR & 5# KCL/sx. mixed at 15.6 ppg. Pressure tested to 2000 psi. WOC - 21 hours.

Betty Gildon	Regulatory Analyst	DATE 4/15/82
18. I hereby certify that the intermetion above is true ar		
	nd complete to the best of my knowledge and belief.	
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