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DISTRIBUTION SANTA FE	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				65	
FILE I					Revised 1-1-		
1	MAR - 3 1982					SA. Indicate Type of Lease	
A						Gas Lease No.	
OPERATOR I			O. C. D.			G Gus Leuse No.	
OF ERRICK			ARTESIA, OFFIC	F			
	N EOD DEDUIT TO	DRILL, DEEPEN, C			A//////		
AFFLICATIO	IN FOR FERMIT TO	DRILL, DEEFEN, C	IR FLUG DACK	•	7 Unit Agr	eement Name	
	1						
b. Type of Well DRILL X		DEEPEN	PLL	ЈО ВАСК	8 Farm or I	Lease Name	
OIL GAS		s		MULTIPLE		r Farms "A" Com	
2. Name of Operator	OCHER		ZONE	ZONE	9. Well No.		
Cities Service Cor	ND 2DW				1		
3. Address of Operator					1 -	nd Pool or Wildcat	
P.O. Box 1919 - Midland, Texas 79702					10. Field and Pool, or Wildcat N. Loving Undesignated Morrow 195		
		ATED 660 FE	Sou	/	111111		
UNIT LETT	ER IN LOC	ATED FE	ET FROM THE	LINE			
AND 1980 FEET FROM	THE West LIN	e of sec. 17 Tw	(P. 235 SGE.	28E	VIIIII		
		THIM INTERNET		ZOE NMPM	12. County		
			HHHHHH		Eddy		
++++++++++++++++++++++++++++++++++++++	********	HHHHH	HHH HHH	+++++++++++++++++++++++++++++++++++++++	mm	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
+/////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	£ 11///////////////////////////////////	, Proposed Depth	19A. Formatic	<u></u>	20. Rotary or C.T.	
			12600'	Morro	w	Rotary	
21. Elevations (Show whether DF	<i>RT</i> , etc.) 21A. Kind	& Status Plug. Bond 21				x. Date Work will start -	
3053' GR	Requir	ed/Approved	Warton Drill	ing	Marc	h 1 <u>5</u> , 1982	
23.		BOBOSED CASING AND	CENENT DROOD AN				
	F	ROPOSED CASING AND	CEMENT PROGRAM	l			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP	
20''	16"	65#	400'		00	Circulate	
14-1/2"	10-3/4"	40.5,45.5 & 51#	2500'	20	00	Circulate	
9-1/2"	7-5/8"	26.4 & 29.7#	9750'	6	00	TC @ 6750'	
6-1/2"	5-1/2" Liner	20#	9400-12600'	1	50	Circulate	
•							
It is proposed to			12600' to the	e test the	Morrow	Formation.	
The blowout preve	ntion program i	s as follows:					
						180 DAYS	
1. One set of blind rams APPROVAL						9-8-82-	
2. One set of drill pipe rams PERMIT					DRILLING	LINDERWAY	
	ne Hydril			UNLESS	DUILFING	, 1D'	
4. 0:	ne rotating hea	1				And top	
m1 .		1 4			~ ~	UNDERWAY Pooled ID API 3-5-82	
The acreage assig	ned to this well	L IS NOT GEGICA	led to any ga	is purchas	er.	1, x1, v	
						API 5.8	
					-	50	
N ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DAT	A ON PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PROD	
IVE ZONE. GIVE BLOWOUT PREVENT							
hereby certify that the informati	on above is true and com	plete to the best of my kn	owledge and belief.				
1-1-1-1		-	Mar - Proc	•		h 1 1982	

Signed	<i>Title</i> Region Opr. Mgr Prod.	Date March 1, 1982
(This space for State Use) APPROVED BY Min. Million	TITLE OIL AND GAS INSPECTOR	MAR - 5 1982