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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 26 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Company /	8. Farm or Lease Name Carter Farms "A" Com.
3. Address of Operator Box 1919 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undersigned Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3053' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 418' Surface Rock. Prep to drill ahead. MIRU rotary and spudded 20" hole @ 1230 MST 3-19-82 and drilled to TD of 418' surface rock. Ran and set 10 jts. (391.70') 16" 65# H-40 ST&C Casing and cemented with 500 sacks of Class C + 2% CaCl₂ + 1/4# Flocele, PD @ 0500 MST 3-20-82. Cement circulated to surface WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edmar Stutz TITLE Reg. Opr. Mgr. -Prod. DATE 3-25-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 31 1982

CONDITIONS OF APPROVAL, IF ANY: