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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 14 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓	8. Farm or Lease Name Carter Farms "A" Com.
3. Address of Operator Box 1919, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated Morrow Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3053' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Run 5" Liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,600' Shale. Waiting on completion unit. Drilled 6-1/2" hole from 9816 to a TD of 12,600' Shale. Ran and set 74 jts. (3189.77') of 5" 18# Hydril liner @ 9408-12,598' w/450 sacks Class H w/1% CFR-2 and 5#KCL/sack. PD 0950MDT 6-4-82. WOC 18 hours. Install pressure gauges on Xmas tree and released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Oper. Mgr. DATE 6-10-82
 APPROVED BY Mark Wilma TITLE OIL AND GAS INSPECTOR DATE JUN 17 1982
 CONDITIONS OF APPROVAL, IF ANY: