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LAND OFFICE	
OPERATOR	

Form O-195
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☒ O. C. D.

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Name of Operator

Cities Service Company

4. Address of Operator

P.O. Box 1919, Midland, Texas 79702

5. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 17 TWP. 23S RGE. 28E NMPM Eddy

15. Date Spudded 3-19-82 16. Date T.D. Reached 6-1-82 17. Date Compl. (Ready to Prod.) 7-3-82 18. Elevations (DF, RKB, RT, GR, etc.) 3053' GR 19. Elev. Casinghead 3053'

20. Total Depth 12,600' 21. Plug Back T.D. 12,560' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,186 - 12,242' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

LDT -GR Cal, DLL, MSFL Cal, CNFD

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	411	20"	500 sacks	Circ.
10-3/4"	40.5#	2455	14-3/4"	1650 sacks	Circ.
7-5/8"	29.7# & 26.4#	9816	9-1/2"	1100 sacks	TC 1800'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9408'	12,598'	450	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12,144	12,126

31. Perforation Record (Interval, size and number) 2 SPF @ 12,186-188, 12,190-92, 12,194, 12,238-239 and 12,241-242'. Total 22 holes (0.34" dia. & 15.3" Pen.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12186-12242'</u>	<u>3500 gals 7-1/2% MS acid & additives w/126,000 SCE N₂.</u>

33. PRODUCTION

Date First Production <u>6-29-82</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing C.A.O.F.</u>	Well Status (Prod. or Shut-in) <u>Shut-In</u>
Date of Test <u>7-3-82</u>	Hours Tested <u>4</u>	Shoe Size <u>6.9, 12 & 16/64"</u>
Flow Tubing Press. <u>2865#</u>	Casing Pressure <u> </u>	Calculated 24-Hour Rate <u> </u>
	Oil - Bbl. <u>0</u>	Gas - MCF <u>6523</u>
	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u> </u>
	Oil Gravity - API (Corr.) <u> </u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in waiting on pipeline connection.

Test Witnessed By

J. L. Bussell

35. List of Attachments

Deviation Survey and above listed logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz

TITLE Reg. Oper. Mgr. -Prod.

DATE 7-9-82

IO-2
7-16-82
Comp. + BK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 23 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10662</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11066</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>SS 11330</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Mrs Atoka <u>LS 11452</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9479</u>	T. Morrow C <u>11887</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow B <u>12080</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10358</u>	T. Morrow <u>12386</u>	T. Penn. "A" _____	T. _____
T. Morrow Lower A <u>12462</u>	T. Chester <u>12531</u>		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	751	751	Surface Rock	9816	11050	1234	Lime & Shale
751	2280	1529	Salt	11050	11146	96	Shale & Lime
2280	3542	1262	Anhydrite	11146	11284	138	Lime
3542	5483	1941	Lime & Sand	11284	11399	115	Lime & Shale
5483	6823	1340	Lime	11399	11441	42	Shale
6823	7011	188	Lime & Sand	11441	11824	383	Lime & Shale
7011	7409	398	Lime	11824	11895	71	Lime & Sand
7409	7740	331	Lime & Sand	11895	12313	418	Lime, Sand & Shale
7740	8962	1222	Lime & Shale	12313	12408	95	Shale
8962	9202	240	Lime & Sand	12408	12570	162	Shale & Sand
9202	9568	366	Shale, Sand & Lime	12570	12600	30	Shale
9568	9816	248	Shale & Lime				

AFFIDAVIT

State of Texas Cities Service Co. Company

County of Midland Lease Name Carter Farms A Corn Well # 1

In Sec. 17 Twp. 23S Rge. 28E

County of Eddy

State New Mexico

Elmer W. Startz of lawful age being first duly sworn deposes and

says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/2	105	1	4489	2 3/4	8286
1/2	418	1	4880	2 3/4	8378
1/2	670	1	5280	2 1/2	8500
1/2	898	1/2	5780	3	8573
3/4	1301	1/2	6200	2	8725
1/2	1634	1 1/2	6600	2 1/4	8833
1/2	1900	2 1/2	6842	2 1/4	8924
2 1/4	2200	2 1/4	6904	2 1/4	9374
2 1/4	2300	2 1/4	6998	1 3/4	9874
2	2440	2	7091	1 3/4	10351
2	2590	2 1/2	7307	2	10750
2	2860	2 1/2	7432	1 3/4	10912
2	3055	2 3/4	7619	1 1/4	11284
1 3/4	3255	3	7765	1 3/4	11524
1 3/4	3505	2 3/4	7858	1 1/2	12004
1	3802	2 1/2	8044	1 1/2	12404
1 1/4	4195	3	8196	TD	12600

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Further affiant saith not.

O. C. D.
ARTESIA, OFFICE

Elmer Startz

Subscribed and sworn to before me this 9th day of July, 19 82

My Commission Expires 10-31-84 Christina Hamblin Notary Public
Midland County, Texas