## HO, OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM Ibrm C-104 Supergedgy Old C-101 and C-11 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE CHA U.S.G.5, AUTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS LAND OFFICE **RECEIVED** OIL IRAHSPORTER GAS JUL 1 4 1982 **OPERATOR** PROBATION OFFICE O. C. D. Cities Service Company ARTESIA DEFICE Address P.O. Box 1919, Midland, Texas 79702 Reason(s) for liling (Check proper box) Other (Please explain) New Woll Change in Transporter of Oil Dry Gas Recompletion Casingheod Gas Condensate Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Carter Farms A Com. 1 N. Loving Morrow State, Federal or Fee Fee 1980 660 Feet From The South Line and West Feet From Tho 23S 28E 17 Range , NMPM Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Ges X El Paso Natural Gas Co. Box 1384, Jal, New Mexico 88202 Twp. When Soc. P.ce. Is gas actually connected? Unit If well produces oil or liquids, 10give location of tanks. No-If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty Oil Well Designate Type of Completion - (X) X X P.B.T.D. Date Spudded Date Compl. Ready to Pred. Total Depth 7-3-82 12,600' 12,560' 3-19-82 Elevations (DF, RKB, RT, GR, etc.) 3053 GR Top Oll/Cas Pay Tubing Depth Name of Producing Formation 12,144 Morrow 12,186' Depth Casing Shoe Perforations SPF @ 12,186-188, 12,190-192, 12,194, 12,238-239, 12,241-242' 12,598' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 500 411 20" 16" 10-3/4" 1650 14-3/4" 2455 7-5/8" 9-1/2" 1100 9816 5" Liner 6-1/2" 9408-12,598 450 TEST DATA AND REQUEST FOR ALLOWABLE: (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks	Date of Yest	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Longth of Tost	Tubing Pressure	Casing Preasure	Choke Size	
Actual Pred, During Test	Oil-Bble.	Water - Bbls.	Gua-MCF	

GAS WELL			
Actual Frod, Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
· C.A.O.F. 6523	4 hrs.		
Tenting Method (pilot, back pr.)  Back Pressure	Tubing Proseuro (Shut-in) 3555#	Couing Pressure (thut-in)	Choke Size 6,9,12 & 16/64"

## CERTIFICATE OF COMPLIANCE

I hereby cartify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0		
Clover	Starts	
	(Signature)	

(Data)

Reg. Oper. Mgr. - Prod.

(Title)

July 9, 1982

OIL CONSERVATION COMMISSION

Lease No.

County

APPROVED_	ONT 9 & 1982	, 19
	Original Signed By	
DY	Leslie A. Clements	
TITLE	Supervisor District II	

This form in to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly diffied or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All pections of this form must be filled out completely for allow oble or new and recompleted walls.

FIR out only factions I, H. III, and VI for cheapon of owner will name or number, or transporter, or other such change of condition