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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	✓
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Superseding Old C-101 and C-11
Effective 1-1-65

JUL 14 1982

O. C. D.
ARTESIA, OFFICE

Operator Cities Service Company ✓	
Address P.O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE								
Lease Name Carter Farms A Com.	Well No. 1	Pool Name, including Formation N. Loving Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No.			
Location								
Unit Letter	N	660	Feet From The	South	Line and	1980	Feet From The	West
Line of Section	17	Township	23S	Range	28E	, NMPM,		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1384, Jal, New Mexico 88202					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No ✓	10-1-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-19-82	Date Compl. Ready to Prod. 7-3-82	Total Depth 12,600'	P.B.T.D. 12,560'					
Elevations (DF, RKB, RT, GR, etc.) 3053' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,186'	Tubing Depth 12,144'					
Perforations 2 SPF @ 12,186-188, 12,190-192, 12,194, 12,238-239, & 12,241-242'	Depth Casing Shoe 12,598'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	411	500
14-3/4"	10-3/4"	2455	1650
9-1/2"	7-5/8"	9816	1100
6-1/2"	5" Liner	9408-12,598	450

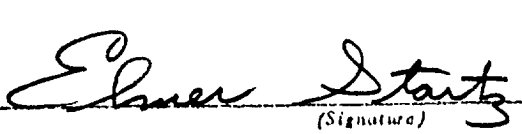
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D C.A.O.F. 6523	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3555#	Casing Pressure (shut-in)	Choke Size 6, 9, 12 & 16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Reg. Oper. Mgr. - Prod.
July 9, 1982
(Date)

OIL CONSERVATION COMMISSION
AUG 9 1982

APPROVED _____, 19____

Original Signed By
Lashie A. _____
Supervisor

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition