O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Dep. nent

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

JAN - 8 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	S	DI NI.			
erator					Well API No. 30-015-24105						
C. W. Trainer		·· · · · · · · · · · · · · · · · · · ·									
dress c/o Oil Reports & Gas	s Servic	es, İ	nc,	Box 755	Hobbs,	NM 8824	1				
ason(s) for Filing (Check proper box)					Othe	r (Please expla	in)				
w Well		hange in			F. f	fective	1/1/92				
completion	Oil Casinghead	Gas 🗍	Dry Ga Conder			2000110	., ., .				
ange in Operator					250 Mid	land, Te	xas 79	710			
address of previous operator	XY USA I	nc, P	<u>. u.</u>	DOX JO	250, MIO	ranu, re	Ado 72	7.10			
DESCRIPTION OF WELL	AND LEA	SE	To		- Enemation		Kind o	f Lease	L	ease No.	
e Name arter Farms "A" Com  Well No. Pool Name, includia North Lo								NACHAKOT Fee			
cation	1		1	01020							
Unit Letter N	: 66	0	Feet F	rom The	South Line	and	1980 Fe	et From The	West	Line	
Omi Dawi				20		/T0 /	Edd			County	
Section 17 Townshi	p 23 S	<u> </u>	Range	28	Ł, N	иРМ,	Eddy			County	
DESIGNATION OF TRAN	ISPORTE	R OF O	IL AN	ID NATUI	RAL GAS						
me of Authorized Transporter of Oil		or Conde	nsate		Address (Giv	e address to wi	nich approved	copy of this fo	orm is to be s	eni)	
			P	. C [87]	Address (Giv	e address to wi	hich approved	come of this f	orm is to be s	ent)	
me of Authorized Transporter of Casin El Paso Natural Gas		ud Gas or Dry Gas							o, Texas 79978		
well produces oil or liquids,					Is gas actually connected? When			?			
e location of tanks.	<u>i                                     </u>		<u> </u>			les		10/1	/82		
nis production is commingled with that	from any other	er lease or	pool, gi	ive commingle	ing order num	Der:					
. COMPLETION DATA		Oil Wel	<u>ı</u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	i_			L	<u></u>	<u></u>	<u>L</u>		
te Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
(DE DVD PT CD (A)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Italia of 11								Depth Casing Shoe		
rforations								Depth Casii	ig Shoe		
		TIDINIC	CAS	ING AND	CEMENT	NG RECOR	RD.				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE								<u> </u>			
						· · · · · · · · · · · · · · · · · · ·					
TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	E	J.,					,	
IL WELL (Test must be after	recovery of to	stal volum	e of load	d oil and mus	be equal to o	r exceed top all lethod (Flow, p	lowable for th	is depth or be	for full 24 ho	ours.)	
Date First New Oil Run To Tank Date of Test					Producing IV	iethod ( <i>r iow, p</i>	iumφ, gas igi,	eic./	Ont.	1 10-	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size 1-17-92		
Stakin or rest	100.25	Tubing 1.000210							OP	PH.	
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- Ivici	07	ing	
					J						
GAS WELL	11 and of	Tast			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
ctual Prod. Test - MCF/D	Length of	Length of Test									
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	e			
					-\						
I. OPERATOR CERTIFI	CATE O	F COM	PLL	NCE		OIL CO	NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and reg Division have been complied with an	gulations of the	Oil Com	servation riven abo	n ove	1						
Division have been complied with an is true and complete to the best of m	y knowledge	and belief.	Jan and		Dat	e Approv	ed JA	N 1 5 1	992		
•					====================================						
					11:						
Many Ho	<i>\</i>				∥ By.	OR			γ		
Signature Donna Holle:	•		Age			Mi	KE WILLIA	AMS			
Signature	•	505-3	Title	E			KE WILLIA	AMS			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.