

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 RECEIVED
Santa Fe, New Mexico 87504-2088

FEB 12 1992

O. C. D.
ARTESIA OFFICE

WELL API NO.

30-015-24105

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Carter

8. Well No.

1

9. Pool name or Wildcat

North Loving Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

C.W. Trainer

3. Address of Operator

P.O. Box 755, Hobbs, NM 88240

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 17 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3053 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete from Marrow to Atoka ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 1/20/92. Spot 40 sack cement plug at 11,475. Pull tubing.
Run Baker FAB-1 packer on wireline. Tag top of plug at 11,475, top
of 5" liner at 9408, set packer at 11,080. Ran 2 7/8" tubing with
Baker K-36 anchor tubing seal assembly & sting into packer. Perforate
11,368-381 with 4 shots per foot with 2 1/8" enerjets. Treat with
2,000 gallons 7 1/2% SRA acid. Flowed load.

Post ID-2
3-27-92
p4 A mar

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Williams TITLE Agent DATE 2/11/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY Mike Williams TITLE Agent DATE MAR 13 1992

CONDITIONS OF APPROVAL, IF ANY: