

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

MAY 28 1982

O. C. D.

ARTESIA, OFFICE

3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Pecos Irrigation Co.
9. Well No. 1
10. Field and Pool, or Wildcat N. E. Loving
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator SUN EXPLORATION & PRODUCTION COMPANY ✓
3. Address of Operator 2525 N. W. Expressway Oklahoma City, Oklahoma, 73112
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>NORTH</u> LINE AND <u>2130</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3025' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/09/82 Ran 14 jts. of 16" 65#, h40, STC 8r csg set @ 444' Hallis Cmt w/550 sx class C + 2% cc (14.8#), circ 120 sx to reserve pit, cmt w/full rtns, did not bump plug. FC-417 Job Complete - 6:30 P.M. WOC 11 1/2 hrs

3/10/82 TIH/tagged cmt @ 420'.

3/16/82 Ran 68 jts, 10- 3/4", 40.5# , k55, stc 8r csg/ set @ 2,648' FC-2509 Hallis Burton Cmt w/1860 sx Howco Lite + 8# sx salt + 1/4 # sx Flocele (12.7) tailed in w/200 sx class C + 2% cc(14.8)/ Cmt w/full rtns, circ 200 sx, bumped plug w/ 1,500#, bled to 0#. Tested csg to 1,000# (OK), Tagged cmt @ 2,609'. WOC 12 1/4 Hrs.

4/14/82 Ran 238 jts of 7 5/8", 26.4# S95 csg. Set csg @ 10,420'. FC-10388 Stage Collar 5722. Cmt 1st stage w/100 sx trinitite with .75% CFR-2 + 1/4 #/ sx Floceal & 300 sx class H with .75% CFR-2. Cmt with full rtn. Recip csg 35' while cmt/opened stage collar & circ out 125 sx cmt. Cmt 2nd stage w/1,350 sx 50:50:2 poz A tailed inwith 100 sx class "H" neat. Lost circ 30 BBLS prior to bumping plug, bumped plug, closed DV tool w/2,000# (OK) Tested csg to 2000# (OK) Tagged cmt @ 10,379'. No. temp survey ran DV Tool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Clark SUE CLARK TITLE PRODUCTION STAFF ASSOCIATE DATE May 25, 1982

APPROVED BY Record Only MW TITLE OIL AND GAS INSPECTOR DATE JUN 8 1982

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs.