

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
PECOS IRRIGATION COMPAN

9. Well No.
1

10. Township, Range & Section
South 23rd & 24th
T10N R10E S23E

11. County
TARRANT

12. County
EDDY

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator
SUN EXPLORATION & PRODUCTION COMPANY

Address of Operator
2525 N. W. EXPRESSWAY, OKLAHOMA CITY, OKLAHOMA 73112

Location of Well

3. SECTION G LOCATED 1980 FEET FROM THE NORTH LINE AND 2130 FEET FROM

4. EAST LINE OF SEC. 10 TWP. 23S RGE. 28E

13. Date Spudded 3/8/82 15. Date T.D. Reached 5/20/82 17. Date Compl. (Ready to Prod.) 7/27/82 16. Elevations (DF, RAB, RF, GR, etc.) 3025' GR 19. Elev. Casinghead 3026'

20. Total Depth 13013 21. Plug Back T.D. 12964 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
ROTARY

24. Producing Intervals, of this completion - Top, Bottom, Name
11559- 98'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DIL- SFL, CNL- FDC-GR-CAI

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	55#	444	20"	550 SX	
10 3/4"	40.5#	2648	14 3/4"	2060 SX	
7 5/8"	26.4 #	10420	9 7/8"	1850 SX	

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	9976	13013	550		2 3/8	12964	11522

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SI
1982
Hours Tested 12 Choke Size 13/64 Prod'n. For Test Period 12 Oil - Bbl. 5400 Gas - MCF 0 Water - Bbl. 450000
Casing Pressure 0 Calculated 24-Hour Rate 24 Oil - Bbl. 20802 Gas - MCF 0 Water - Bbl. 60
Oil Gravity - API (Corr.)
Test Witnessed By
Tim Turner

The information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Prod. Staff Assoc

DATE August 4, 1982