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DISTRIBUTION		NI	EW MEXICO OIL CONS	REC	EIVED	30-0	015.34107	
SANTA FE	/	141	- " MEXICO OIL CONS	ERVATION COMM	IZSION	Form C-10 Revised 1-	1	
FILE	1/			\$1.0 D	0.4000		·	
U.S.G.S.	2			MAK -	8 <b>1982</b>	STATE	ate Type of Lease	
LAND OFFICE							il & Gas Lease No.	
OPERATOR (							See Below 1-4681	
ADDLICATI	011 505 5			ARTESIA	, OFFICE	TITI		
APPLICALI la. Type of Work	ON FOR P	ERMIT T	O DRILL, DEEPEN	, OR PLUG BAC	K			
	_					7. Unit Ag	reement Name	
b. Type of Well DRILL X			DEEPEN	F	LUG BACK			
OIL GAS X							Lease Name	
2. Name of Operator SINGLE X MULTIPLE ZONE X							ige Canyon 5 State	
HNG OIL COMPANY	•					9. Weli No		
3. Address of Operator							_1	
P. O. Box 2267, Midland, Texas 79702							10. Field and Pool, or Wildcat	
1 1000							Baldridge Canyon Morrow	
ĺ			OCATED	TEET FROM THE	outhLINE			
AND FEET FROM	Wes	_	INE OF SEC.	248	25E			
	TITTE	77777	mmilli	TWP. RGE		777777	7777///////////////////////////////////	
						12. County		
		11111	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	Eddy		
		11111	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formation			
2) Fleygtions (Cl.				11,500'	Morrow	••	20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF	RT, etc.)		d & Status Plug. Bond	21B. Drilling Contrac		22 Approx	x. Date Work will start	
23,	GR —————	Blan	nket-Active	Parker Dri	lling Co.	Mar	ch 15, 1982	
			PROPOSED CASING AND	CENE				
SIZE OF HOLE	1 2. = -		PROPOSED CASING AND		М			
· · · · · · · · · · · · · · · · · · ·	SIZE OF		WEIGHT PER FOOT	SETTING DEF	TH SACKS OF	CEMENT	EST TOD	
<u>17-1/2"</u> 12-1/4"	13-3		48#	400'	700		Circulated	
8-1/2"	9-5, 5-1/2"	3011		3100'	1500	)	Circulated	
3-1/2		α4%2	17# & 15.5# 11500		850		9600'	
45			•	ı	į		l	
BOP - Insta	11 at 310	າດ' ໝ/5	0000# cap. and 3	2000# 1				
standa	ard surfa	ace cor	strolled BOP ins	stallation	preventor.	Will	APIL THE BENE	
		-00 001	ictorica bor file	carracton.			Jak Land	
Acreage i	is not de	edicate	ed.				Moste Ben	
J	-		•				11/2	
							Hir St	
							3 13	
* State Oil	& Gas Le	ease No	- LG-5098,	LG-1134, L-4	681			
			,					
				P	IPPROVAL VAL	ID FOR /	80 DAYS	
			-		PERMIT EXPL	RES 9-	9-82	
					UNLESS DRI	LLING UN	DERWAY	
ABOVE SPACE DESCRIBE DO								
E ZONE. GIVE BLOWOUT PREVENTER	PROGRAM, IF	GRAM: IF P ANY,	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DAT	A ON PRESENT PRODE	UCTIVE ZONE	AND PROPOSED NEW PRODUC-	
ereby certify that the information	above is true	and comp	lete to the best of my ban	wledge and but t			- NEW PRODUCT	
. 1\0.44 × X	100	,						
ned Berry Girden	Man		$_{Title}$ Regulator	y Analyst	א	Marc	ch 4, 1982	
(This space for St.	ate Use)				Da	te		
TAR. 1	1.11	•						
PROVED BY White W	Whan	nz	SITIF CALADO	48 MOJESTON		MA	4R - y 1982	
NDITIONS OF APPROVAL, IF A	NY:					TE		
NSL must be	appro	red_	Notify N.M.O.O	C.C. in sufficie	11			
NSL must be from to from to from	· · · · · · · · · · · · · · · · · · ·		time to witn	ess cementing		•		
Truo a promi	7		41. 95	18				
			ine/_	acasing casing				