

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

APR 7 1982

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4681	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY /	8. Farm or Lease Name Baldridge Canyon 5 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. Com. 1
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 24S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. Baldridge Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3481' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud March 23, 1982.

3-26-82 - Set 383 feet of 13-3/8" 48# H-40. Cemented w/650 sx. C1 C w/2% CaCl & 1/4# flocele/sx mixed at 14.8 ppg. - Circulated 238 sacks to surface. Pressure tested to 600#. WOC-20 hours.

4-1-82 - Set 3070 feet of 9-5/8" 47# P-110 & Gr-95 and 40# K-55 ST&C. Cemented with 1175 sacks HLW + 2% CaCl/sx. + 1/2#/sx. flocele mixed at 12.4 ppg. And 700 sacks C1 C + 2% CaCl/sx. + 1/2#/sx. flocele mixed at 14.8 ppg. Circulated 738 sacks to surface. Pressure tested to 600#. WOC-20-1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Wilson TITLE Regulatory Analyst DATE 4/6/82

APPROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR DATE APR 9 1982
CONDITIONS OF APPROVAL, IF ANY: