

INCLINATION REPORT

(One Copy Must Be Filled With Each Completion Report.)

5. District

2

7. Lease Number
(Oil completions only)

8. Well Number

1

9. Identification Number
(Gas completions only)
L-4681

10. County

Eddy, NM

1. FIELD NAME

Und. Baldrige Canyon Morrow

2. LEASE NAME

Baldrige Canyon 5 State Com.

3. OPERATOR

HNG OIL COMPANY

4. ADDRESS

P. O. Box 2267, Midland, Texas 79702

5. LOCATION

Unit Letter L, 1880' FSL & 660' FWL, Sec. 5, T24S, R25E

RECEIVED

APR 29 1982

O. C. D.

ARTESIA, OFFICE

RECORD OF INCLINATION

Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
112	112	1	1.75	1.96	1.96
380	268	3/4	1.31	3.51	5.47
600	220	1/4	.44	.97	6.44
863	263	1/2	.87	2.29	8.73
1083	220	1/2	.87	1.91	10.64
1734	651	1/2	.87	5.66	16.30
2218	484	1/2	.87	4.21	20.51
2890	672	1-1/2	2.62	17.61	38.12
3373	483	1-1/4	2.18	10.53	48.65
3675	302	1	1.75	5.28	53.93
4152	477	1	1.75	8.35	62.28
4673	521	1/2	.87	4.53	66.81
5211	538	3/4	1.31	7.05	73.86
6170	959	3/4	1.31	12.56	86.42
6664	494	1/2	.87	4.30	90.72
7195	531	1	1.75	9.29	100.01

If additional space is needed, use the reverse side of this form.

Is any information shown on the reverse side of this form?

☒ yes ☐ no

Accumulative total displacement of well bore at total depth of 11,072 feet = 192.77 feet

Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

Distance from surface location of well to the nearest lease line _____ feet.

Minimum distance to lease line as prescribed by field rules _____ feet.

Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____ feet.

(If the answer to the above question is "yes", attach written explanation of the circumstances.) No

INCLINATION DATA CERTIFICATION

OPERATOR CERTIFICATION

Brice L. Smith

Signature of Authorized Representative

Brice L. Smith

Name of Person and Title (type or print)

Parker Drilling Company

Name of Company

Phone:

Area Code

Betty Gildon

Signature of Authorized Representative

Betty Gildon

Name of Person and Title (type or print)

HNG OIL COMPANY

Operator

Telephone: 915 683-4871

Area Code

CHERYL A. MINCES-Notary Public

In and for the State of Texas

My Commission Expires 9-4-88

Subscribed and Sworn to before me on this 26 day of April 1982

RECORD OF INCLINATION (Continued from reverse side)

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Rate of Angle Times)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
7725	530	3/4	1.31	6.94	106.95
8502	777	1-1/2	2.62	20.36	127.31
8765	263	1-1/4	2.18	5.73	133.04
9182	417	3/4	1.31	5.46	138.50
9404	222	1-1/4	2.18	4.84	143.34
9626	222	1-1/2	2.62	5.82	149.16
10413	787	1-1/2	2.62	20.62	169.78
11072	659	2	3.49	22.99	192.77

MAKES: ☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

Inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. Inclination surveys are required on re-entry of abandoned wells. Inclination surveys must be made in accordance with the provisions of Statewide Rule

as report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, recording from the surveys.