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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501-0208
NOV 13 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L4681

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator HNG Oil Company ✓	8. Farm or Lease Name Baldridge Canyon "5" State Com
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 5 TOWNSHIP 24S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat Brushy Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3841' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 4813' perfs open 4756'-84'

1. MI WSU. Load 2-3/8" tubing with 10 ppg brine. Nipple down tree, unseat Baker model R packer set @ 4652'. Pull 2-3/8" 4.7# J-55 tubing & lay down packer.
2. Pick up 5-1/2" 14# cement retainer, trip in hole & set at 4700'. Squeeze the perfs 4756'-84' with 35 sacks Class H cement and leave 30' cement on top of retainer. Trip out of hole with tubing to 3120'. Mix & spot 35 sacks Class H from 3120'-3020'.
3. Run stuck pipe log to locate top of cement. Cut casing just above free point estimated at 2500', pull 5-1/2" casing.
4. Trip in hole with 2-3/8" tubing to 50' inside 5-1/2" casing. Set a 40 sack Class H cement plug 50' inside & 50' outside stub. Tag cement. Trip out of hole w/ 2-3/8" tubing to 450'. Mix & spot 35 sacks from 450'-300'. Trip out of hole with 2-3/8" tubing to 30'. Mix & spot 15 sacks from 30' to surface.
5. Nipple down BOP, tubing spool, cut off head, weld on plate & dry hole marker, weight off anchors. Rig down well service unit.
6. Clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Cope Bill Cope TITLE Petroleum Engineer DATE 11-9-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging