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OIL CONSERVATION DIVISION
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 SANTA FE, NEW MEXICO 87501
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 ARTESIA, OFFICE

Form C-103
 Revised 10-1-78

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 L-4681

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dry hole	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Baldrige Canyon 5 State Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER L 1880 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 24S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat Brushy Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3841' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11/9/84

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-84 - Set cement retainer at 4683', RU Howco mix and pump 35 sacks Class H cement to squeeze perfs 4756 to 4784. Left 30' cement on top of retainer. 9.5 ppg gel mud.
 35 sacks Class H at 3111'
 Cut and recovered 2700 feet of 14# 5-1/2" casing set at 5052 feet.
 40 sacks Class H at 2750' w/2% CaCl₂

12-7-84 - Tagged top of cement plug at 2645.
 35 sacks Class H at 450'
 15 sacks Class H from 30' to surface.

Cut off well head, welded on dry-hole marker and cut off anchors.

Post ID-2
 1-11-85
 P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 1/8/85
 APPROVED BY Danny Brooks TITLE Geologist DATE 4/17/85
 CONDITIONS OF APPROVAL, IF ANY: