

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY - 3 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-467

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company /	8. Firm or Lease Name State DS Gas Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 23-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3171.3 GL	12. County Eddy

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-19-82 MGF #25 spudded a 20" hole. Drilled to TD of 510'. Ran 16" J-55 65 lb./ft casing set at 496'. Cemented with 600 sacks class C with 1% CACL. Circulated 144 sacks. WOC 18 hours. Tested casing to 850 PSI. Tested O.K. Reduced bit to 14-3/4" and resumed drilling. Drilled to TD of 2280'. Ran 10-3/4" K-55 40.5 lb./ft casing set at 2280'. Cemented with 1900 sacks lite with .3% Halad 4 and 200 sacks class C with .3% Halad 4. Circulated 175 sacks. WOC 18 hours. Tested casing to 1200 PSI for 30 minutes. Tested O.K. Reduced bit to 9-1/2" and resumed drilling.

0+4-NMOCD,A 1-Hou 1-W. Stafford, Hou 1-DMF 1-EI Paso 1-Gulf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 4-29-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 4 1982

CONDITIONS OF APPROVAL, IF ANY: