

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 15 1982

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-467	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State DS Gas Com
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3171.3 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPMS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ Status Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 7418'. Ran DST #1. Results attached. Drilled to TD of 9344'. Ran 7-5/8" 39 & 33.7 lb/ft. S-95 casing set at 9344'. Cemented with 1800 sacks class H lite and 200 sacks class H with .4% Halad 4. Circulated 165 sacks of cement. WOC 18 hours. Drilled out cement. Pressure tested casing to 800 PSI. Tested O.K. Reduced bit to 6-1/2" and resumed drilling. Drilled to TD of 10435'. Ran DST #2. Results attached. Resumed drilling.

0+4-NMOC, H 1-HOU 1-DMF 1-W. STAFFORD, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assis. Admin. Analyst DATE 6-11-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 17 1982

CONDITIONS OF APPROVAL, IF ANY: