

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-467

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DS Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 34 TOWNSHIP 23-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3171.3 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/> Status Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 12703'. Ran 4-1/2" 13.5#/ft S-95 liner set at 12702'. Top of liner at 8834'. Cemented with 550 sacks class H cement with .3% Halad 4. Circulated cement. WOC 18 hours. Tested liner to 1000 PSI for 30 minutes. Tested O.K. Rig released 7-4-82. Moved in service unit 7-12-82. Cleaned out fill from 11992'-12650'. Ran 2-3/8" tubing and packer. Packer set at 8707'. Perforated Morrow intervals 12544'-48' and 12554'-63' with 2 JSPF. Swab tested 3 hours had no recoveries. Acidized with 3500 gallons 7-1/2% Morflo acid. Swab tested 23 hours. Recovered 68 barrels of water. Moved out service unit 7-22-82. Moved in service unit 7-29-82. Pulled tubing and packer. Ran 4-1/2" CIBP set at 12500'. Pressure tested to 1000 PSI. Tested O.K. Perforated Morrow interval 12204'-211' and 12228'-237' with 2 JSPF. Swab tested 11 hours. Recovered 15 barrels of fresh water. Moved out service unit 8-3-82. Currently SI pending evaluations.

0+4-NMOCD,A 1-HOU 1-W. Stafford,HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-10-82
APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1982
CONDITIONS OF APPROVAL, IF ANY: