

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION **RECEIVED** JUN

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 4 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-467	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 23-S RANGE 27-E N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name State "DS" Gas Com 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow 11. Elevation (Show whether DF, RT, GR, etc.) 3171.3 GL 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Atoka

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-19-82. Released packer and pull tubing. Cement retainer set at 12,097 and squeeze Morrow perfs 12,204'-211' and 12,228'-37' with 100 sacks class H cement and additives. Max squeeze pressure 2500 psi. Squeeze 33 sacks in formation. Drill cement and cement retainer 12,085'-99'. Drill cement retainer at 12,100 and drill out of cement at 12,238'. Went in hole with Vann Gun assembly and packer. Test squeeze at 2000 PSI. Perforate 12,132'-140' and 12,186'-190'. Received 10 BFW. Pump 3000 gals acid with Max. pressure 5900 PSI. Run swab and received 20 Bbl formation fluid. Flared for 1 hr. with 4' flare and died to 1' flare. swab tubing dry. Move out service unit 8-31-82. Ran bottom hole pressure bomb at 12,000' 216 hr. shut-in tubing pressure 2024 PSI and bottom hole pressure 4892 PSI. Left well shut-in. Move in service unit 9-24-82 and release packer and pull tubing and packer out of hole. Ran 4-1/2 cast iron bridge plug set at 12,500'. Load 36 Bbl brine and 2% KCL and pressure test to 750 PSI. Held O.K. Capped with 35' of class H neat cement.

0+4-NMOCDA 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 9-30-82  
Original Signed By  
LESLIE A. CLEMENTS  
APPROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE OCT 6 1982  
CONDITIONS OF APPROVAL, IF ANY: