

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NOV 4 1982

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-467	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "DS" Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 34 TOWNSHIP 23-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3171.3 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Change Zones ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose to abandon Atoka perms 11,139'-144' and 11,186'-194' and test the Wolfcamp per the following:

Move in service unit and kill well with clean brine water and pull tubing and packer. Run in hole with cast iron bridge plug, 3 joints of tailpipe, packer, on-off tool, and tubing. Set cast iron bridge plug \pm 11,100 and cap with 25 sx (apx. 312') of class "H" neat cement. Spot 6 bbl of 10% acetic acid from \pm 10,270' - \pm 9,900'. Pull up and set packer at \pm 9850' and land tailpipe at \pm 9940'. Rig up pressure lubricator in preparation of perforating Wolfcamp with through tubing guns. Perforate Wolfcamp intervals 10,040'-50' and 10,205'-213' and 10,219'-224' with 4 DPJSPF phased 0° utilizing a 1-9/16" hollow carrier through tubing gun. Swab and flow test well as necessary. Pending results of test, proceed with following Wolfcamp stimulation: Run temperature survey from 10,400-9800'. Acidize with 4,000 gal of 20% NEFE-HCL. Tag with RA material. After 1900 gals have been pumped, begin dropping 3 ball sealers per bbl of acid until acid is pumped. Displace to perforations with 50 bbl of clean brine water. Run after treatment survey from 10,400-9800'. Swab and flow test well.

O+4-NMOCD, A 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter R. McRae Jr. TITLE Administrative Supervisor DATE 11-4-82

APPROVED BY Mrs. W. W. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 4 1982
CONDITIONS OF APPROVAL, IF ANY: