

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 1088
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 8 1982

O. C. D.

Form C-103
Revised 10-1

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

LG-467

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "DS" Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 South 1980 East 34 23-S 27-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Und. Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3171.3 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Change zones <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit. Killed well and installed BOP. Released packer and pull out of hole tubing, packer, and Vann gun assembly. Ran 4-1/2" cast iron bridge plug and set at 11,093'. Pressure tested to 1,000 psi-OK. Capped with 45 sx class H cement. Pulled up to 10,250' and spot 6 bbl 10% acetic acid from 10,250'-9850'. Ran bit and cleaned hole. Tagged cement at 10,468'. Ran tailpipe, packer, and tubing. Tailpipe landed at 9938' and packer landed at 8736'. Pressure tested packer to 1000 psi for 15 min. Held OK. Ran 1-9/16" thru tubing gun and perforated intervals 10,040'-50', 10205'-13' and 10,219'-24' with 4 JSPF for a 92 hole total. Swabbed 9 hr. and recovered apx. 56 BLW and slight show of gas. Acidized with 4000 gals 20% NEFE HCL acid with additives and 150 ball sealers. Tagged with RA material. Opened well and recovered 110 BLW. Well started to flow. Flowed 4 hrs. and recovered 1 BLW with 15'-18' flare. MOSU and installed test equipment. Flow tested 144 hr. and recovered 19 BLW and 875 MCF. Shut-in well for bottom hole pressure test. Currently evaluating results of BHP test.

0+4-NMOCD,A 1-HOU 1-CMH 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Assist. Admin. Analyst DATE 12-6-82

Original Signed By

Leslie A. Clements

APPROVED BY Supervisor District II

TITLE

DATE

DEC 9 1982

CONDITIONS OF APPROVAL, IF ANY: