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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

MAY 06 1983

10. TYPE OF WELL OIL ☐ GAS ☐ DRY ☐ O. C. D.		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State "DS" Gas Com	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Und. Wolfcamp	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>23-S</u> RGE. <u>27-E</u>		11. County Eddy	
15. Date Spudded 4-19-82	16. Date T.D. Reached 6-29-82	17. Date Compl. (Ready to Prod.) PXA	18. Elevations (DF, RKB, RT, GR, etc.) 3171.3' GL
20. Total Depth 12703		21. Plug Back T.D. 0	22. If Multiple Compl., How Many --
23. Intervals Drilled By Rotary Tools 0-TD		24. Was Directional Survey Made No	
25. Producing Interval(s), of this completion - Top, Bottom, Name None		26. Type Electric and Other Logs Run	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
16"	65#	496'	20"
10-3/4"	40.5#	2280'	14-3/4"
7-5/8"	39 & 33.7#	9344'	9-1/2"
CEMENTING RECORD		AMOUNT PULLED	
600 sx c/c w/1% CaCl		circ. 144 sx	
1900 sx lite, 200 sx c/c		circ. 175 sx	
1800 sx c/c H lite, 200 sx		circ. 165 sx	
class H			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	8834'	12702'	550 c/c H
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10040'-50', 10205'-13', 10219'-24' w/4 JSPF (CIBP set at 9099' & capped w/cement)		DEPTH INTERVAL 10040'-10224'	
		AMOUNT AND KIND MATERIAL USED 4000 gal 20% NEFE HCL acid with additives	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Cathy L. Forman</u>		TITLE <u>Assist. Admin. Analyst</u>	
DATE <u>05-06-83</u>			

045-NMOCDA 1-HOU 1-F. J. Nash, HOU 1-CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,796'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,100'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2295'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5650'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9058'</u>	T. <u>Morrey</u> <u>11695'</u>	T. Chinle _____	T. _____
T. Penn. <u>10,634'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1032'	1032'	Surface	6030'	6175'	145'	Lime
1032'	1624'	592'	Lime	6175'	8378'	2203'	Shale & Lime
1624'	2280'	656'	Anhy	8378'	8880'	502'	Limestone
2280'	2453'	173'	Lime & Sand	8880'	9088'	208'	Sand
2453'	2889'	436'	Sand	9088'	9204'	116'	Sand & Lime
2889'	3827'	938'	Lime & Sand	9204'	9469'	265'	Sand, Lime & Shale
3827'	4044'	217'	Lime & Shale	9469'	11068'	1599'	Shale & Lime
4044'	4941'	897'	Lime, Sand & Shale	11068'	11091'	23'	Shale
4941'	5315'	374'	Sand & Shale	11091'	12008'	917'	Lime & Shale
5315'	5505'	190'	Sand	12008'	12042'	34'	Lime, Shale & Chert
5505'	5735'	230'	Sand & Shale	12042'	12066'	24'	Lime, Sand, Shale & Chert
5735'	6030'	295'	Limestone	12066'	12075'	9'	Lime, Sand & Shale
				12075'	12140'	65'	Lime & Shale
				12140'	12271'	131'	Sand, Lime & Shale
				12271'	12399'	128'	Sand & Shale
				12399'	12478'	79'	Shale
				12478'	12703'	225'	Shale & Sand