

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUN 17 1982

O. C. D.

ARTESIAN OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Coquina Oil Corporation ✓	8. Farm or Lease Name Craft
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2972' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 9900'. Run 9-5/8" casing as follows:

122 jts	47#/S-95/LTC	4901.59'
11 jts	47#/N-80/LTC	341.05'
113 jts	43.5#/S-95/LTC	4665.38'
	Total	9908.02'
	Set @	9900'

Cmt'd in two stages. 1st Stage: 750 sx Trinity Lite w/0.75% CFR-2 and 1/4#/sk Flocele, tailed w/300 sx Class H w/0.5% CFR-2. PD @ 7:42 a.m. 6/8/82. Open DV Tool @ 8:17 a.m. Circ thru DV Tool 5 1/4 hrs. Cmt 2nd Stage: 1150 sx Howco Light w/0.4% CFR-2, 1/4#/sk Flocele. Tailed w/ 200 sx Class H Neat. PD @ 4:20 p.m. Ran Temp Survey, TOC @ 3675'. WOC 18 hrs. Set slips and cut off csg. NU BOP's. Drld to shoe and tested casing to 3000 psi for 30 min. Held o.k. Drld shoe and 10' formation. Tested shoe to 1900 psi (13.5 ppg equiv.), held o.k. Now drlg ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe TITLE Drilling Manager DATE June 14, 1982

APPROVED BY Michael J. H. [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY: