

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87504

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Craft
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2972' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 12,100'. Run 7-5/8" liner as follows:

36 jts	39#/S-95/FL-4S	1493'
1 jt	39#/P-110/SFJ	35'
15 jts	39#/P-110/SFJ	587'
11 jts	39#/S-95/SFJ	395'

TOL 9500'
BOL 12,099'

Cmt'd w/705 sx C1 H w/0.6% Halad-22, 0.4% CFR-2, 3# KCl, 2% Buffer, 0.5#/sk Gas Chk. Plug Down 10:30 a.m. CDT 7/15/82. Lost partial returns w/10 bbl left to displace. Lost full returns w/4bbl left. Pulled first 13 stands wet. WOC 18 hrs. Tag cmt @ 9346'. Drill hard cmt to top of liner. Test liner to 1500 psi for 30 min., o.k. Test BOP to 5000 psi, o.k. Drill plug, 55' cmt, FC, 42' cmt and shoe. Now drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sally M. Pribe TITLE Operations Superintendent DATE July 21, 1982

AND GAS INSPECTOR

III 23 1982