

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 9-24-82		OCT 19 1982	
Company Coquina Oil Corp.				Connection None				D C D.	
Pool South-East Malaga				Formation Atoka				AF 5111-03-00	
Completion Date 9-24-82		Total Depth 12,983		Plug Back TD 12,915		Elevation 2,972 GL		Farm or Lease Name Craft	
Csg. Size 7-5/8	Wt. 39	d	Set At 12,099'	Perforations: From 11,868 To 11,884		Well No. 1			
Thq. Size 2-7/8	Wt. 6.5	d	Set At 11,808	Perforations: From To		Unit 13		Sec. 24-S Rye. 28-E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single						Packer Set At 11,808		County Eddy	
Producing Thru Tubing		Reservoir Temp. °F 197 @ 11,876		Mean Annual Temp. °F 68		Baro. Press. - P _a 13.2		State New Mexico	
L 11,808	H 11,808	G _g .5734	% CO ₂ 0	% N ₂ 0	% H ₂ S 0	Prover	Meter Run 4.026	Taps Flange	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.	4.026		1.50	305	7	68	4,822	84			60 Min.
2.	4.026		1.50	500	12	61	4,709	82			60 Min.
3.	4.026		1.50	510	66	90	4,277	78			60 Min.
4.	4.026		1.50	770	69	68	3,799	80			60 Min.
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.	10.84	47.20	318.2	.9924	1.321	1.025	688
2.	10.84	78.48	513.2	.9990	1.321	1.040	1,168
3.	10.84	185.83	523.2	.9723	1.321	1.031	2,668
4.	10.84	232.47	783.2	.9813	1.321	1.062	3,469
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio -- Mcf/bbl.
1.	.47	528	1.52	.952	A.P.I. Gravity of Liquid Hydrocarbons -- Deg.
2.	.76	521	1.51	.924	Specific Gravity Separator Gas .5672 XXXXXXXXX
3.	.78	550	1.59	.940	Specific Gravity Flowing Fluid XXXXX
4.	1.17	528	1.52	.887	Critical Pressure 672 P.S.I.A. P.S.I.A.
5.					Critical Temperature 346 R R

P _c 6190.2	P _c ² 38319	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.7737$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.0544$	
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1.		6084.2	37,017	1,302
2.		5957.2	35,488	2,831
3.		5486.2	30,098	8,221
4.		4950.2	24,504	13,815
5.				

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 7126$

Absolute Open Flow 7126 Mcfd @ 15.025	Angle of Slope @ 55	Slope, n .706
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Remarks: PW Substituted for PT - Measured with Amerada Instrument 34815 - C-8, C00# Element

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
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