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| OPERATOR               | <input checked="" type="checkbox"/> |

Form C-105  
Revised 11-4-81

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 19 1982

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| --                                                                     |

|                        |                                                                                                                                                                                                                         |
|------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL       | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                              |
| 1b. TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

|                        |
|------------------------|
| 7. Unit Agreement Name |
| --                     |
| 8. Form of Lease Name  |
| Craft                  |

|                                         |
|-----------------------------------------|
| 2. Name of Operator                     |
| Coquina Oil Corporation                 |
| 3. Address of Operator                  |
| P. O. Drawer 2960, Midland, Texas 79702 |

|                               |
|-------------------------------|
| 9. Well No.                   |
| 1                             |
| 10. Production Pool, or Unit  |
| Unders. <i>Malaga Hatcher</i> |

|                                                                                                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4. Location of Well                                                                                                                                                  |
| UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>24S</u> RGE. <u>28E</u> |

|          |
|----------|
| 11. Eddy |
| Eddy     |

|                  |                       |                                  |                                        |                      |
|------------------|-----------------------|----------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 4/30/82          | 7/29/82               | 9/23/82                          | 2972' GL                               | --                   |

|                 |                    |                                  |                          |              |             |
|-----------------|--------------------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth | 21. Plug back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 12,983'         | 12,883'            | --                               | 0-12,983'                | --           | --          |

|                                                                |
|----------------------------------------------------------------|
| 24. Producing Interval, of this completion - Top, bottom, Name |
| 11,868-11,884' Atoka                                           |

|                                 |
|---------------------------------|
| 25. Was Directional Survey Made |
| No                              |

|                                      |
|--------------------------------------|
| 26. Type Electric and Other Logs Run |
| CN/CDL/GR, DLL/MLL/GR, BHC AL/GR     |

|                    |
|--------------------|
| 27. Was Well Cored |
| No                 |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                                         |               |
|----------------------------------------------------|----------------|-----------|-----------|-----------------------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                        | AMOUNT PULLED |
| 20"                                                | 94#            | 352'      | 26"       | 800 sx C1 C                             |               |
| 13-3/8"                                            | 61 & 54.5      | 2654'     | 17 1/2"   | 1900 sx Lite & 300 sx C1 C              |               |
| 9-5/8"                                             | 47 & 43.5      | 9900'     | 12 1/4"   | 1st Stg: 750 sx Lite, 300 sx C1 H       |               |
|                                                    |                |           |           | 2nd Stg: 1150 sx Lite, 200 sx C1 H Neat |               |

| 29. LINER RECORD |         |         |              | 30. TUBING RECORD |        |           |            |
|------------------|---------|---------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP     | BOTTOM  | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
| 7-5/8"           | 9,500'  | 12,099' | 750          |                   | 2-7/8" | 11,887'   | 11,808'    |
| 5"               | 11,913' | 12,981' | 255          |                   |        |           |            |

|                                                    |  |                                                |                                   |
|----------------------------------------------------|--|------------------------------------------------|-----------------------------------|
| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                   |
| 11,868-11,884, 4 SPF, 64 shots, 0.5" diameter      |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED     |
|                                                    |  | 11,868-11,884'                                 | 4000 gal 15% MSR Acid,            |
|                                                    |  | 11,868-11,884'                                 | 20,000 gal Apollo-50, 15,000#     |
|                                                    |  |                                                | 20/40 sand & 6000# 20/40 bauxite. |

|                       |                                                                     |                                |
|-----------------------|---------------------------------------------------------------------|--------------------------------|
| 33. PRODUCTION        |                                                                     |                                |
| Date First Production | Production Method (Flowing, gas lift, pumping - size and type pump) | Well Status (Prod. or Shut-in) |
| --                    | Flowing                                                             | Shut-in                        |

|                       |                 |                         |                         |            |              |                  |                       |
|-----------------------|-----------------|-------------------------|-------------------------|------------|--------------|------------------|-----------------------|
| Date of Test          | Hours Tested    | Choke size              | Flowing Per Test Period | Oil - bbl. | Gas - MCF    | Water - bbl.     | Slime - ft Ratio      |
| 9/24/82               | 5               | Various                 | →                       | 0          | 354          | 0                | --                    |
| Flow Testing Pressure | Casing Pressure | Calculated 24-Hour Rate | Oil - bbl.              | Gas - MCF  | Water - bbl. | Slime - ft Ratio | Flowing - All (Corr.) |
| Various               | 0               | →                       | 0                       | 7126 CAOF  | 0            | --               | --                    |

|                                                             |
|-------------------------------------------------------------|
| 34. Disposition of Test Solid, used for fuel, vented, etc.) |
| Flared                                                      |

|                                             |
|---------------------------------------------|
| 35. List of Attachments                     |
| CN/CDL/GR, DLL/MLL/GR, BHC/AL/GR; DST 1 & 2 |

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *John M. Priebe* TITLE Operations Superintendent DATE October 5, 1982

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a log copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured from the true vertical top of the well. In the case of horizontally drilled wells, the vertical depth shall also be reported. For multiple completions, Forms 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 14.5.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                          |                             |                        |
|--------------------------|--------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____          | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____          | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____           | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____            | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____        | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____        | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Monrovia _____        | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____         | T. Gallup _____             | T. Ignacio Qizte _____ |
| T. Glorieta _____        | T. McKee _____           | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____     | T. Dakota _____             | T. _____               |
| T. Blinberry _____       | T. Gr. Wash _____        | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____         | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____   | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____    | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. 1st Bone Spr Sd _____ | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. 3rd Bone Spr Sd _____ | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. Morrow Lm _____       | T. Penn. "A" _____          | T. _____               |
|                          | T. Morrow Clastics _____ |                             |                        |

### OIL OR GAS SANDS OR ZONES

|                            |                            |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |             |
|----------------------------|-------------|
| No. 1, from _____ to _____ | feet. _____ |
| No. 2, from _____ to _____ | feet. _____ |
| No. 3, from _____ to _____ | feet. _____ |
| No. 4, from _____ to _____ | feet. _____ |

### FORMATION RECORD (Attach additional sheets if necessary)

| From   | To     | Thickness in Feet | Formation                    | From | To | Thickness in Feet | Formation |
|--------|--------|-------------------|------------------------------|------|----|-------------------|-----------|
| 0      | 2670'  | 2670'             | Redbeds, Salt & Anhydrite    |      |    |                   |           |
| 2670'  | 7080'  | 4410'             | Limestone, Sand & Shale      |      |    |                   |           |
| 7080'  | 7280'  | 200'              | Limestone and Shale          |      |    |                   |           |
| 7280'  | 8140'  | 860'              | Limestone, Sand & Shale      |      |    |                   |           |
| 8140'  | 9170'  | 1030'             | Limestone, Sand & Shale      |      |    |                   |           |
| 9170'  | 9573'  | 403'              | Sand and Shale               |      |    |                   |           |
| 9573'  | 10685' | 1112'             | Sand and Shale               |      |    |                   |           |
| 10685' | 11537' | 852'              | Shale                        |      |    |                   |           |
| 11537' | 11815' | 278'              | Limestone                    |      |    |                   |           |
| 11815' | 11919' | 104'              | Sandstone, Limestone & Shale |      |    |                   |           |
| 11919' | 12314' | 395'              | Limestone & Shale            |      |    |                   |           |
| 12314' | 12950' | 636'              | Sandstone, Shale & Limestone |      |    |                   |           |