

ENERGY AND MINERAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED Revised 10-1-79

MAR 14 1983

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OTHER PERMITS	
DISTRIBUTION	
SALES	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Operator
Santa Fe Energy Company

Address
One Security Park, 7200 I-40 West, Amarillo, Texas 79106

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of Oil ☐	
Change in Transporter of Gas ☐	
Change in Transporter of Condensate ☐	

If change of ownership give name and address of previous owner
Coquina Oil Corporation, P. O. Drawer 2960, Midland, TX. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee
<u>Craft</u>	<u>1</u>	<u>Undesignated</u>	<u>State, Federal or Fee</u>	
Location				
Unit Letter	<u>E</u>	Feet From The	<u>North</u>	Line and
			<u>660</u>	Feet From The
			<u>West</u>	
Line of Section	<u>13</u>	Township	<u>24S</u>	Range
			<u>28E</u>	
			<u>Edley</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>None</u>						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>United Gas Pipeline Corporation</u>	<u>P. O. Box 1478, Houston, Texas 77001</u>					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>E</u>	<u>13</u>	<u>24S</u>	<u>28E</u>	<u>No</u>	<u>June 1, 1983</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Entry	Drill Back
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>4/30/82</u>	<u>9/23/82</u>	<u>12,983'</u>	<u>12,883'</u>					
Elevations (H.S., R.A.B., A.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>GL 2972'</u>	<u>Atoka</u>	<u>11,868</u>	<u>11,887'</u>					
Perforations			Depth Casing Shoe					
<u>11,868-11,884' (Atoka)</u>								

TUBING, CASING, AND CEMENTING RECORD (Liner detail on back)			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>26"</u>	<u>20"</u>	<u>352'</u>	<u>800 Cl. C</u>
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>2,654'</u>	<u>1900 Lite & 300 Cl. C</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>9,900'</u>	<u>1900 Lite & 500 Cl. H</u>
	<u>2 7/8" Tbg.</u>	<u>11,887'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date / Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	<u>9/24/82</u>		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Boile.	Water-Boile.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boile. Condensate/MCF	Gravity of Condensate
<u>7126</u>	<u>5 hrs.</u>	<u>0</u>	<u>N/A</u>
Testing Method (piston, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back pressure</u>	<u>Various</u>	<u>0</u>	<u>Various</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION	
APPROVED	<u>MAR 14 1983</u>
BY	<u>James A. [Signature]</u>
TITLE	<u>Secretary</u>

This form is to be filed in compliance with N.M.C. 10-1-1.

Liner Record

Size	Top	Bottom	Sack Cement
7 5/8"	9,500'	12,599'	750
5"	11,913'	12,981'	255