

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-24129

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Craft

8. Well No.

1

9. Pool name or Wildcat

Malaga Atoka (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2972' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perf Morrow, set CIBPs, perf'd Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/29/97: Perforated the Morrow 12,536'-12,716' w/1-11/16" strip gun (42 holes).  
2/05/97: Acidize w/ 2000 gals 7.5% Morrow acid containing 50% CO<sub>2</sub>. Begin swab testing.  
2/10/97: Swab testing unsuccessful, recovering 5 BWPD with no gas. RIH w/ 5" CIBP and set at 12,300'. Dump bailed 35' cmt on top of CIBP. The Morrow perfs - plugged. Set 7-5/8" CIBP at 11,850', cap w/ 10' cmt on top. Atoka perforations - plugged.  
2/13/97: Perf'd the Atoka interval 11,797'-792' w/ 1-11/16" strip gun (21 holes), no response.  
2/14/97: Stimulate new Atoka perfs w/ 2000 gals 7.5% Morrow acid containing 50% CO<sub>2</sub>. Flow well back to frac tank, recovered 36 BW. Well dead. Begin swabbing.  
2/16/97: Made 21 swab runs, rec 40 BW. Last 3 runs waited 1 hr for fluid entry - none.  
2/18/97: Made 2 swab runs, rec 3 BW. RD swab unit & shut well in for evaluation. Work to date unsuccessful.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry McCullough

TITLE Sr. Production Clerk

DATE 3/13/97

TYPE OR PRINT NAME Terry McCullough

TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 18 1997

CONDITIONS OF APPROVAL, IF ANY: