

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

June 24, 1982

RECEIVED

JUN 28 1982

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

O. C. D.
ARTESIA, OFFICE

Attention: Betty Gildon

Administrative Order TX- 91
Temporary Only

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 10,196 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Pardue 30 Com	1	E	30-23S-28E

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY,
Division Director

P.S. This well shows an unusually low gas-liquid ratio for a gas well, being 13,095 to one based on 24-hour gas production of 2.2 million cubic feet and 168 barrels of water. The distance from the uppermost perforation to the tubing setting depth of 10,196 feet is 1874 feet. We would normally deny such an extreme exception to Rule 107d(3) based on gas-liquid ratio and distance, but are approving this exception on a temporary basis in the hope that the ratio will increase if water production declines. Please re-test this well after 30 days' production and notify this office of the results.

cc: Oil Conservation Division - Artesia