

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO JUN 25 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Pardue 30 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>north</u> LINE AND <u>983</u> FEET FROM THE <u>west</u> LINE, SECTION <u>30</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Und. North Loving Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3089.3' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 6-18-82
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Detail of perforations.</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfs 12,247, 48, 49, 12,383, 85, 87, 89, 12427, 29, 31, 33, 35, 37, 39, 41, 43, 45.  
Total of 17 .35" holes. Acidized with 5000 gals 7-1/2% Morrow Acid. Flow to pit recovered 100 M6FPD at FTP 50-100 psi, and 1/2 BWPH. Squeezed to 5000 psi with 50 sx. Cl H cmt. 2% R-5, 16.2 ppg.

Perfs 12,070, 79, 82, 85, 88, 91, 94, 97, 12,100, 03, 06, 07, 12, 15, 18, 21, 26, 29, 47, 49, 54, 56, 58, 60. Total of 24 .24" holes. Acidized w/5000 gals 7.5% Morflo acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 6/24/82

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 29 1982

CONDITIONS OF APPROVAL, IF ANY: