	-			_	EST	
	Energy. N	State of New Ainerals and Natur	w Mexico ral Resources Department	RECEIVED	Form C-104)	
DISTRICT J P.O. Hox 1980, Hobbs, NM 88240					at Hotion of Page	
DISTRICT II O. Drawer DD, Anesia, NM \$8210		P.O. Bo		JUL 12'90	σŗ	
ISTRICT III			xico 87504-2088	O. C. D.		
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F		LE AND AUTHORIZA AND NATURAL GAS	TION		
Operator	1016/	ANOFUNT UIL		Well API No.		
Hallwood Petroleum, In	c			30-015	-24144	
Address P.O. Box <u>378111, Denve</u>	r, <u>CO 8023</u>	7				
Reason(1) for Filing (Check proper box) New Well		Transporter of:	Company nam	e changed from	Quinoco	
	oii 🗌	Dry Gas	Petroleum,	Inc. effective	6/1/90	
Change in Operator	Camphead Gas		.0. Box 378111, D	enver, CO 802	37	
		eum, mo., P	.U. BUX 576111, D	enver, co occ		
I. DESCRIPTION OF WELL A		Pool Name, includin	g Formation	Kind of Lease	Lease No.	
Pardue 30 Com	<u> </u>	Loving Nor	th Morrow	Sine, Federal on Fee		
Unit Letter _ E	. 1980	For From The NO	rth_Line and _983	Feet From The	lestLine	
	•				County	
Section 30 Township	235	Range 28E	, NMPM,			
III. DESIGNATION OF TRANS			RAL GAS SCURLU	CK PERMIAN CORP EF		
Name of Authorized Transporter of Oil Permian Oil Corporatio		male X	P.O. Box 1183, Ho			
Name of Authorized Transporter of Campi	xead Gas 📃	or Dry Gas	Address (Give address to which P.O. Box 1492, E	h approved copy of this for Paso, TX 799	m is 10 be sent) 978	
El Paso Natural Gas Co If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When ?		
zive location of tanks.	<u>E 30</u>	1235 128E	Yes	1/1	7/83	
If this production is commingled with that fr IV. COMPLETION DATA	om any other lease o	r pool, give commingi	ing order number.			
Designate Type of Completion -	Oil We	ii Gas Well	New Well Workover	Deepen Piug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compi. Ready	10 Prod.	Total Depth	P.B.T.D.	L L	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	1	
Periorations				Depth Casing	; Shoe	
	TUBINO	G. CASING AND	CEMENTING RECORD)		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	Pest	SACKS CEMENT	
			·	8-	-18-90	
		······································	i 		hy op	
V. TEST DATA AND REQUES	T FOR ALLOW	VABLE				
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volum	e of load oil and must	be equal to or exceed top allow Producing Method (Flow, pur		or <u>nul 24 hours.)</u>	
				Choke Size	· ·	
Length of Tes	Tubing Pressure		Casing Pressure	Close Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of C	LOL GED SALE	
	Tubing Pressure (Shut-in)		Casing Pressure (Shui-in)	Choke Size	Choke Size	
Testing Method (pilot, back pr.)			Carring Freesance (come-an)			
VI. OPERATOR CERTIFIC			OILCON	ISERVATION	DIVISION	
Division have been complied with and is true and complete to the best of my h	that the information g	given above	Date Approved	AUG 1	0 1990	
Velles S. H	chard	in		DICINAL SIGNED	BY	
Signature Holly S. Richardson Sr. Ops. Eng. Tech.			By ORIGINAL SIGNED BY MIKE WILLIAMS			
Printed Name Title			Title SUPERVISOR, DISTRICT I			
<u>6/26/90</u> Date	<u>(303) 850</u> r	elephone No.				
INSTRUCTIONS: This for			Pule 1104			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of operator. well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.