

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB 24 1992

WELL API NO. 30-015-24144
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue 30 Com
8. Well No. 1
9. Pool name or Wildcat Loving North, Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111 Denver, CO 80237
4. Well Location Unit Letter E : 1980 Feet From The North Line and 983 Feet From The West Line Section 30 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Install packer & Lower Tubing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Summary of remedial work performed over the period 12/3/91 to 12/13/91. Intended to repair a tubing leak, install a packer and lower tubing. Prior to this work 2 3/8" tubing was landed in PBR (polished bore receptacle) at top of liner at 10,167'.

- Pull tubing (2 3/8") and seal assembly from PBR at 10,167' and trip out of hole. Pick-up 4 1/2" Guiberson UNI-6 packer and trip in hole on 2 3/8" tubing, hydrotesting to 7000 psi. Set packer at 12,000'. Upper Morrow perforation at 12,070 - 160' (gross interval). Put well back on production at rates of 500-700 MCFD, 0 BOPD, and 28 BWPD at 330 psi FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE 2/18/92  
TYPE OR PRINT NAME Debi Sheely (303)850-6207 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE FEB 28 1992

CONDITIONS OF APPROVAL, IF ANY: