

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2089  
SANTA FE, NEW MEXICO 87501

DEC 21 1982

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

OCT 2 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co.	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> , 1560 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 24S RANGE 26E NMPM.	8. Farm or Lease Name Moore Fed Com
	9. Well No. 2
	10. Field and Pool, or Wildcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3252.3' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 20" hole on 9-20-82. Drilled with FW to 250' and ran 7 jts 16", 65#, H-40 casing set at 250'. Cemented with 200 sx "c" + 1/4# Flocele + 1% CaCl and tailed in with 200 sx "c" + 1% CaCl. PD at 1:00 p.m. 9-30-82. Circulated 50 sx. Drilled ahead on 10-1-82. WOC total of 19 hours.

300 psi pressure held on casing with cement head for 30 min - ok.  
Intermediate casing string was circulated to surface,

RPM

XC: NMOCD-A (3), TLS, CEN RCDS, ACCTG, REM (FILE), MIDLAND, HOBBS, PARTNERS ( )

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. V. [Signature] TITLE Regulatory Coordinator DATE 12-16-82  
10-5-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 27 1982

CONDITIONS OF APPROVAL, IF ANY: