

OIL CONSERVATION **RECEIVED**
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SANTA FE, NEW MEXICO 87501
NOV 12 1982

Form C-103
Revised 10-

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. ✓ 3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189 4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3252.3' GR	7. Unit Agreement Name 8. Farm or Lease Name Moore Fed Com 9. Well No. 2 10. Field and Pool, or Wildcat White City Penn 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Plug back to Delaware Sd</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9 1/2" hole to 8585' and ran 7 5/8" CSG to 7835'. (DV tool at 4507' and at 2763'). Cemented 1st stage with 350 sx "H" Pozmix + 2% Gel + 3# KCL + 5/10% CFR-2 + 4/10% Halad-22, 250 sx HLW + Thixset, and tailed in with 600 sx "H" Pozmix + 2% Gel + 3# KCL + 5/10% CFR-2 + 4/10% Halad-22. Opened DV tool at 4507' and circulated 86 sx. Cemented 2nd stage with 30 "H" Pozmix + 2% Gel + 6# Salt + 5/10% CFR-2 + 1/4# Flocele and tailed in with 100 sx "C" + 6# Salt. Opened DV tool at 2763' and circulated 72 sx. Cemented 3rd stage with 500 sx "H" Pozmix + 2% Gel + 6# Salt + 1# Flocele + 5/10% CFR-2 and tailed in with 100 sx "C" + 6# Salt. PD at noon 10-28-82. Circulated 25 sx Cement. Casing appears to have parted or collapsed at 7450'. Will drill out approximately 5400' to attempt completion in the Delaware Sd. Detail of casing run and cemented:

4 jts (146.19') 7 5/8" 26.4#, AR-95, ST&C, 8 rnd, Class "A", csg (btm)
52 jts (2123.37') 7 5/8" 26.4#, AR-95, LT&C, 8 rnd, Class "A", csg
7 jts (284.13') 7 5/8" 29.7#, N-80, LT&C, 8 rnd, Class "A", csg
123 jts (5336.02') 7 5/8" 29.7#, N-80, Buttress, Class "A", csg (top)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE Regulatory Coordinator DATE 10-29-82
APPROVED BY _____ TITLE _____ DATE MAR 1 8 1983