

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

B. J. M.

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Mesa Petroleum Co. ☒

3. Address of Operator

P.O. Box 2009 / Amarillo, Texas 79189

4. Location of Well

UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 35 TWP. 24S RGE. 26E NMPM

15. Date Spudded 9-28-82	16. Date T.D. Reached 10-21-82	17. Date Compl. (Ready to Prod.) 2-19-83	18. Elevations (DF, RKB, RT, GR, etc.) 3252.3' GR 3257 RKB	19. Elev. Casinghead 3252'
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20. Total Depth 8585'	21. Plug Back T.D. 4928'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

4823' - - - 4827'; Delaware * CIBP @ 4940'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CNLD/DLL-MSFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	250'	20"	400 "C"	-
10 3/4"	40.5#	1879'	14 3/4"	1100 SX HLN/300 "C"	-
7 5/8"	26.4#	7835'	9 1/2"	1200 "H"/300 "H" & 100 "C"/	-
				500 "H" & 100 "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4728'	4728'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4823', 24', 25', 26', 27',
2 JSPF; total of 9 holes
.46" entry

(CONTINUED ON NEXT PAGE)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4823-27'	A/350 gal 50/50 2% KCL water & methanol
4823-27'	F/3750 gal methanol + 3750 gal 3% KCL + 2500 gal CO ₂ + 6500#

33. PRODUCTION

20/40 SD + 4,000# 10/20 SD

Date First Production 2-18-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 2-26-83	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 38	Oil - Bbl. 38	Gas - MCF 100	Water - Bbl. 143	Gas - Oil Ratio 2632
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Flow Tubing Press. 125	Casing Pressure -	Calculated 24-Hour Rate 38	Oil - Bbl. 38	Gas - MCF 100	Water - Bbl. 143	Oil Gravity - API (Corr.) 40.4
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

T. McPhearson

35. List of Attachments

Record of Inclination/c102 * 7 5/8" casing collapsed @ 7450'

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
NMOCD-A (0+6), CEN RCDS, ACCTG, ENG, GAS CONT, MAT CONT, OPS (FILE), MIDLAND, HOBBS, PARTNERS, D&M

SIGNED R. E. Mathis

TITLE REGULATORY COORDINATOR

DATE MARCH 4, 1983