

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Specimen							
Mesa Petroleum Co.		P.T.		Wildcat Delaware		Eddy									
P. O. Box 2009 Amarillo, Texas 79189		TYPE OF TEST - (X)		SCHEDULED		PROG. DURING TEST		GAS - RAT. CU.F.T./							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKES SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROG. DURING TEST			GAS - RAT. CU.F.T./		
		U	S	T						R	WATER BBL'S	GRAV. OIL		OIL BBL'S	GAS M.C.F.
Moore	2	E	35	24S	26E	4-3-84	8/64	40	0	24	76	46.2	1.8	76	76.00 152,00

RECEIVED BY
APR 09 1984
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

[Signature]
(Signature)
Production Engineer

Copy to CTY, LMC, HFG, TLS, D&M, MC&P, MIDLAND, Orig. + 1 to NMOCD

(Title)