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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
JUN 21 1982
O. C. D.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Cities Service Company 3. Address of Operator P.O. Box 1919, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>J.</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2995' GR	7. Unit Agreement Name 8. Farm or Lease Name Yarbro A Com. 9. Well No. 1 10. Field and Pool, or Wildcat Und. Loving N. Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 381' Surface Rock. Prepare to drill ahead. Moved in, rigged up and spudded 20" hole.
 Drilled to a TD of 381' Surface Rock. Ran and set 10 joints (362.60') 16", 65#, H-40
 casing @ 381' and cemented w/600 sacks Class C w/2% CaCl₂ and 1/4# Flocele/sack.
 Circulated. PD @ 0500 CDT 6-11-82. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 6-16-82

APPROVED BY Mike Wilkha TITLE OIL AND GAS INSPECTOR DATE JUN 25 1982

CONDITIONS OF APPROVAL, IF ANY: