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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 24 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓	8. Farm or Lease Name Yarbro A Com.
3. Address of Operator P.O. Box 1919, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Loving N. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2995' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2455' Anhydrite & Lime. Prepare to drill ahead. Drilled to a TD of 2455'. Ran and set 65 jts. (2434.98') 10-3/4", 40.5# and 45.5# K55 casing @ 2455' and cemented w/1350 sacks Lite + 8# salt and 1/4# Flocele per sack + 300 sacks Class C + 2% CaCl<sub>2</sub> and 1/4# Flocele per sack. PD @ 0030 MDT 6-17-82. Cement circulated. WOC 18 hours. Drilled FC & cement to 2440'. Tested casing to 2000 psig - OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 6-18-82

APPROVED BY Mark Wilton TITLE OIL AND GAS INSPECTOR DATE JUN 28 1982

CONDITIONS OF APPROVAL, IF ANY: