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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 29 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Yarbro A Com.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Loving N. Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Company ✓
3. Address of Operator P.O. Box 1919, Midland, Texas 79702
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 23S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 2995' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10,640' Lime and Shale. Preparing to drill ahead. Drilled to a TD of 10,640'. Ran and set 271 jts. (10,623.60') 7-5/8" 29.70# of P-110 and S-95 8 rd casing @ 10,640'. DV tool set @ 5694'. Cemented 1st stage w/1325 sacks TLW w/0.5% CFR-2 and 1/4# Flocele/sack. Displaced cmt w/465 bbls of calculated 487 bbls displacement. Press increased to 5000psig w/22 bbls of under displacement. Terminated displacement @ 0327 MDT 7-18-82. Dropped bomb & opened DV tool @ 0410 MDT 7-18-82. Circ thru DV tool @ 5694'. No cmt circ from 1st stage. Cmt 2nd stage w/1020 sx Halliburton lite + 0.25# Flocele & 100 sx Class H + 0.25# Flocele. PD @ 1143 MDT 7-18-82. Had good circ throughout job but cmt did not circ. WOC 18 hrs. Drilled cement & DV tool to 6132'. Test Hydril to 3000# O.K. Test DV tool to 1200# O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. L. Martinez</u>	TITLE <u>Reg. Oper. Mgr. - Prod.</u>	DATE <u>7-27-82</u>
APPROVED BY <u>W. A. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 30 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		