

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Company 3. Address of Operator P.O. Box 1919, Midland, Texas 79702 4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 23S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2995.1' GR 12. County Eddy	7. Unit Agreement Name 8. Farm or Lease Name Yarbro A Com 9. Well No. 1 10. Field and Pool or Wildcat South Culbraz Bluff Oris Leving Atoka
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well completion data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,875' Shale & lime, PBTD 12,833'. Well complete. Shut-in waiting on pipeline connection. MIRU completion unit and CO to 12,833'. Pressure casing to 2000# - held o.k. Spotted 200 gals 10% Acetic Acid 11,830-565'. Perforate Atoka w/4SPF @ 11,592-98'; 11,654'; 11,656-57'; 11,659-61'; 11,663-64'; 11,666-68' and 11,819-825'. Total 100 holes (0.25" dia. and 9.8" pen.) Ran and set 2-7/8" tubg. & packer @ 11,480'. 36 hr. SITP 5000#. Acidized Atoka perfs 11,592-11,825' w/7500 gals 7-1/2% HCl acid + additives and 1000 SCF of N<sub>2</sub>/bbl. (total 219,000 SCF). Max. press. 8000#, min. press. 5500#, AIR 5.6 BPM, ISIP 6600#, 15 min. SIP 4650#. Flowed 85 BLW/3hrs. on a 32/64" choke. FTP 600#. GR 1450 MCFD. 72 hr. SITP 4930# (DW). Ran 4 pt. test as follows:

Time	GR-MCFD	Choke	FTP	BP
1 hr.	1050	6/64	4560#	500#
1 hr.	1500	7.5/64	4253#	500#
1 hr.	1950	9/64	3945#	510#
1 hr.	2320	10.5/64	3489#	510#

Atoka Perfs 11,593-11,825' - CAO 3814 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Reg. Oper. Mgr. - Prod. DATE 9-23-82  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
APPROVED BY SUPERVISOR, DISTRICT II TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1982  
CONDITIONS OF APPROVAL, IF ANY: