

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator <b>Cities Service Company</b> ✓			Lease <b>Yarbro 'A' Com</b>		<b>RECEIVED</b>  <b>SEP 27 1982</b>
Unit Letter <b>J</b>	Section <b>15</b>	Township <b>23 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>south</b> line and <b>1650</b> feet from the <b>east</b> line					
Ground Level Elev. <b>2995.1'</b>	Producing Formation <b>Atoka</b>		Pool <i>South Culberson Bluff</i> <b>Otis-Loving Atoka</b>		Section <b>O. C. D.</b> <b>ARTESIAN OFFICE</b> <b>324.097</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

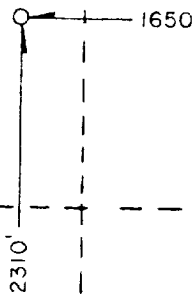
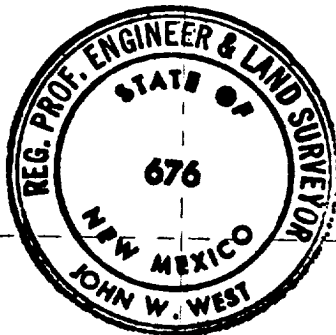
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Working interest of participating companies in this proposed well are as follows:

Sun E & P Co.	1.1568
Pogo Prod. Co.	10.4621
Amoco Prod.	3.7543
Coquina Oil Corp.	11.7949
Gary Keihne	.3086
David J. Sorenson	1.5608
G. Dee Williamson	1.5608
James E. Kiehne	4.5955
Read & Stevens, Inc.	.8676
Ed E. Phillips	.8676
F.H. Mills, Jr.	7.6797
Richard S. Gaddy	1.4319

Ken E. Moore	.4773
T. Calder Ezzell, Jr.	1.9523
Cities Service Co.	12.3372
R.C. Bennett	6.2504
James B. Davis	6.2504
George G. Staley	4.6850
Maddox Energy Corp.	13.6144
Holder Petr. Corp.	6.7511
James H. Isbell	1.3327
R.F. Fort	.3086
<b>Total</b>	<b>100.0000</b>

Royalty interests in the dedicated acreage averages about 25%....



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Elmer Stutz  
Position  
**Region Opr. Mgr. - Prod.**  
Company  
**Cities Service Company**  
Date  
**September 23, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6863**  
**Ronald L. Fiddess 3230**

