	STATE OF NEW MEXICO		• .	Form C-104 Revised 10-1-78	
409 7	GY AND MINERALS DEPARTMENT	OIL CONSERVA		EIVED	
ł	DIST MINUTION	P. O. 807	A 2008		
- {	FILE	MAR 0 4 1983 REQUEST FOR ALLOWABLE AND OL OL OL			
	U 6.(1.0,				
	OPERATOR V	AUTHORIZATION TO TRANSPORT OIL AND NATURADITAS			
I. PROBATION OFFICE					
Gulf Oil Corporation					
ł	Address	***			
	P. O. Box 670, Hob Reason(s) for filing (Check proper box)	P. O. Box 670, Hobbs, NM 88240			
	New Well				
Recompletion Oil Dry Gas   Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name		·		
	and address of previous owner				
. i.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	ormation Kind of Lee	Legae No	
	White City Penn Gas Com Unit 1	2 White <u>City</u>	Since Sed	Fed LC065457	
Location					
	Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Count				
	Line of Section 29 Tow	mship 24S Hange	<u>/6E</u>		
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				round copy of this form is to be sent)	
	Name of Authorized Transporter of Cil	or Condensate X	Box 3119, Midland, T	•	
	Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas &	Address (Give address to which app	proved copy of this form is to be sent)	
Transwestern Pipeline Co. Box 2018, Roswell,		NM 88201			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When 1-17-83	
	give location of tanks.	K 29 24S 26E	rive commingling order number:		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Dill. Res'	
••	Designate Type of Completio	on - (X)	New Well Workover Deepen	1 June Nes V. Dim Nos	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spanned				
	Elevations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Periorations				
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			+		
			1	oil and must be equal to or exceed top alla	
Υ.	TEST DATA AND REQUEST F	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo wELL.			
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas h				s lift, etc.)	
		Tubing Presewa	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	Oll-Bbis.	Water+Bbls.	Gas + MCF	
	GAS WELL				
	Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
		Tubing Presews (shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Testing Melhod (pitol, back pr.)	Ling Presews ( and - In )			
Т.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION	
			APPROVED MAR 0 8 1983		
I hereby certify that the rules and regulations of the Oil Co Division have been compiled with and that the informatio			Original Signed By		
	above is true and complete to the	e best of my knowledge and belief.	BY		
	$\bigcirc \frown \frown \bigcirc$	1.			
	KLP	the			
		aiwe)			
Area Engineer (1994)			li alla on new and recompleted Weller		
		-3-83	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip		
	. (D	alej			
	•		rompleted wells.		
				1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	